Compliance Report

For UNITED STATES STEEL CORPORATION located in CLAIRTON, PA

Report required under 40 CFR 63.7550(h)(3), Subpart DDDDD Major Source Boilers

FACILITY INFORMATION

Provide the date of report. ((§63.7550(c)(5)(iii))

Date and Time of Report 2017-01-30

Provide your Company and Facility name and address. (§63.7550(c)(5)(i))

Company Name

Facility Name UNITED STATES STEEL CORPORATION

Facility Address 400 STATE STREET

ALLEGHENY COUNTY, CLAIRTON, PA 15025-1855

Mailing Address 400 STATE STREET

CLAIRTON, PA 15025

Longitude of Facility

-79.8746

Latitude of Facility 40.29478

FRS Code 110062622853

State Facility ID Number

COMPLIANCE REPORT FILE

Appropriate Reporting Form(s)

63.7550(c)(1) – If the facility is subject to the requirements of a tune up you must submit a compliance report with the information in paragraphs 63.7550 (c)(5)(i) through (iii), 63.7550(c)(5)(xiv) and (xvii), and paragraph 63.7550(c)(5)(iv) for limited-use boiler or process heater.

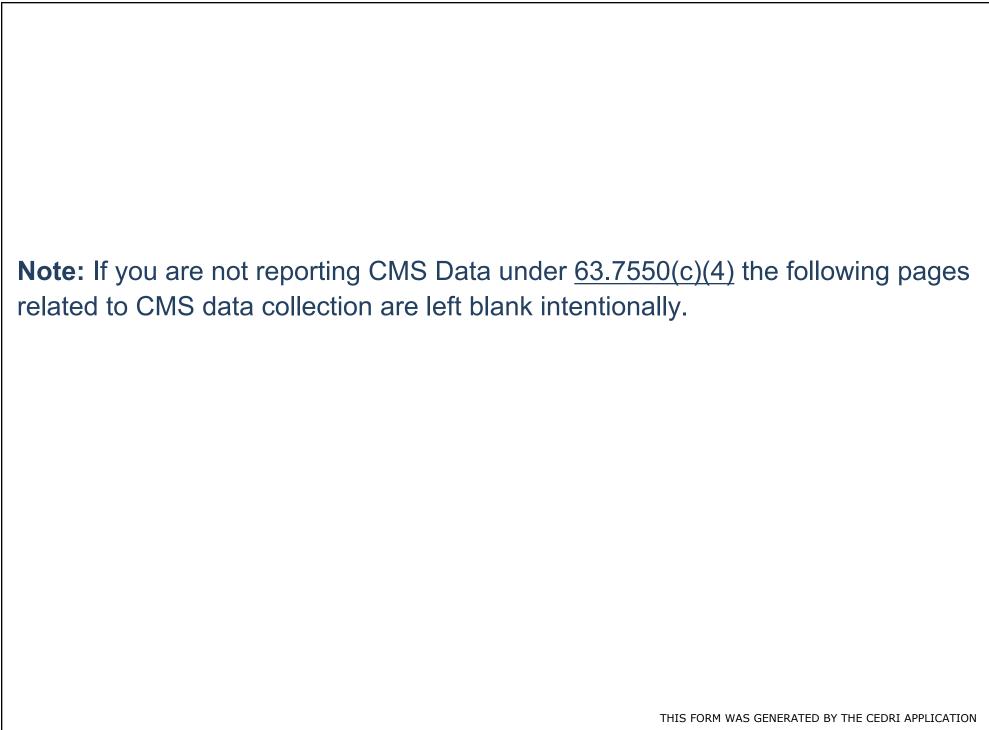
Attached File

2016 Clairton Annual Compliance Report Final.pdf

To download a copy of the file(s) listed above:

- 1. Select the attachments icon on the left navigation pane within Adobe Reader
- 2. Double-click on the applicable filename

Note: If your report submission includes .ZIP file, although it will appear in the Adobe Reader you will not be able to open or download (save) the file. To open or download the .ZIP file attachment prior to submission to EPA, return to the report form and click the file to download.



EMISSION POINT INFORMATION:

Process unit information ((§63.7550(c)(5)(ii))

Emission Point Description

State/Local Agency Emission Point ID

Stack Height/Units

Stack Diameter/Units

Longitude of Emissions Point

Latitude of Emissions Point

Process Unit Description

EMISSIONS SUMMARY INFORMATION:

Emissions limitations, and operating parameter limitations. ((§63.7550(c)(5)(ii))

Pollutant Monitored

Emission (Pollutant/Parameter) Limit/Units

Compliance Period/Units

Beginning and ending dates of the reporting period. ((§63.7550(c)(5)(iii))

Reporting Period

The total operating time during the reporting period. ((§63.7550(c)(5)(iv))

Total Operating Time during the Reporting Period/Units

Number of Compliance Averaging Periods/Units

Monitor/Equipment Information

If you use a CMS, including CEMS, COMS, or CPMS, you must include the monitoring equipment manufacturer(s) and model numbers and the date of the last CMS certification or audit. ((§63.7550(c)(5)(v))

Monitor Equipment Manufacturer(s)	Monitor Model Number	Monitor Serial Number	Date of latest CMS certification/audit
Monitor Equipment Manufacturer(s) 2	Monitor Model Number 2	Monitor Serial Number 2	Date of latest CMS certification/audit
Monitor Equipment Manufacturer(s) 3	Monitor Model Number 3	Monitor Serial Number 3	Date of latest CMS certification/audit
Monitor Equipment Manufacturer(s) 4	Monitor Model Number 4	Monitor Serial Number 4	Date of latest CMS certification/audit

Monitor Equipment Manufacturer(s) 5	Monitor Model Number 5	Monitor Serial Number 5	Date of latest CMS certification/audit

Was there an occurrence of a Deviation from the emissions or operating limit where you are using a CMS to justify a Deviation Summary? * (§63.7550(c)(5)(xi) and/or §63.7550(e))

Was there an occurrence of a Deviation from continuous monitoring where you are using a CMS to justify a CMS Performance Summary? * (§63.7550(c)(5)(xii) and/or §63.7550(e))

Was there an occurrence of a Deviation from the emissions or operating limit or from the work practice standards where you are not using a CMS to justify a Deviation Summary?* (§63.7550(d))

For each instance of startup or shutdown include the information required to be monitored, collected, or recorded according to the requirements of §63.7555(d). ((§63.7550(c)(5)(xviii))

Were there any boiler, process heater, association air pollution control device, or CMS malfunctions during the reporting period to justify a Malfunction Report? §63.7550(c)(5)(xiii)

If you demonstrate compliance by emission averaging, certify the emission level achieved or the control technology employed is no less stringent than the level or control technology contained in the notification of compliance status in § 63.7545(e)(5)(i).

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Note: If you have selected any of the following Pollutant/Parameter: Scrubber pH, Scrubber Liquid Flow Rate, Scrubber Pressure Drop, Opacity, Dry Scrubber Sorbent, Carbon Injection Rate, Electrostatic Precipitator Minimum Total Secondary Electric Power, O2 (7782-44-7), Unit Operating Load, Bag Leak Detection System, Direct Sorbent Injection, Dry Sorbent Injection, Hg, PM, Sorbent Injection – the Monitoring Systems Summary table below is left blank intentionally.

Date	Compliance Average

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Fuel Type	Date Event Begins	Date Event Ends	Total Fuel Used/Units	Is Fuel a Non- Waste?	Basis for Determination

ADDITIONAL INFORMATION
Describe any changes since last quarter in CMS, process or controls
Please enter any additional information
Please attach any additional information
THIS FORM WAS GENERATED BY THE CEDRI APPLICATION

SIGNATURE PAGE

Signature of Company Official or Authorized Agent						
Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report. ((§63.7550(c)(5)(xvii))						
Mr Michael Dzurinko	(412) 233-1467					
Company Authorizing Official	Phone Number					